

Electric Company ESG/Sustainability Quantitative Information

Parent Company:

Emera Inc.

Operating Company(s): Business Type(s):

Tampa Electric, Nova Scotia Power, Emera Energy (Brooklyn Power), Emera Newfoundland and Labrador, Grand Bahama Power Company, Barbados Light and Power Company Limited, Dominica Electricity Services Limited All are vertically integrated electric utilities except for Emera Energy's Brooklyn Power, which is a biomass generating facility in Nova Scotia

State(s) of Operation:

Florida, Nova Scotia and Newfoundland and Labrador (Canada), Bahamas, Barbados, and Dominica

State(s) with RPS Programs:

Regulatory Environment:

Both (Regulated and Deregulated)

Report Date:

2021 Submission

PortIcio			Baseline	Last Year	Current Year		
Nomed Nameplate Generation Capacity at end of year (MW)	Ref. No	Refer to the 'EEI Definitions' tab for more information on each metric	2005	2019	2020	Comments, Links, Additional Information, and Notes	
Nomed Nameplate Generation Capacity at end of year (MW)							
Nomed Nameplate Generation Capacity at end of year (MW)							
Nomed Nameplate Generation Capacity at end of year (MW)		Portfolio					
1							
1.2 Natural Cos 1.5 1.	1	Owned Nameplate Generation Capacity at end of year (MW)					
1.1		Coal					
1.5 Total Renewable Energy Resources 93 93 93 15.2 15.3 15.4 15.5		Natural Gas		4,956	4,956		
1.5 Total Renewable Energy Resources 9 9 1 1 1 1 1 1 1				-		n/a	
1.5.1 Slomass/legas 9.3 9.3 1.5.2 Geothermal 1.5.3 Hydroelectric 4.14 4.02 4.55 6.04 1.5.5 6.04	1.4			934	974		
1.5.2 Geothermal							
1.5.3	1.5.1	Biomass/Biogas		93	93		
1.5.4 Solar 1.5.5 Wind 1.47 1.48 1.6 Other				-	-	n/a	
1.5		·					
1.6							
Net Generation for the data year (MWh) 35,516,264 33,192,401 6,177,613 7,075,000 18,375,604 18,				147			
1	1.6	Other		-	`	n/a	
18,884,000	2	Net Generation for the data year (MWh)		35,516,264	33,192,401		
2.3	2.1	Coal		7,075,000	6,177,613		
2.4 Petroleum	2.2	Natural Gas		18,884,000	18,375,604		
2.5	2.3	Nuclear		-	-	n/a	
2.5.1 Biomass/Biogas 2.5.2 Geothermal 2.5.3 Hydroelectric 2.5.4 Solar 2.5.5 Wind 2.6 Other 3. Capital Expenditures and Energy Efficiency (EE) 3.1 Total Annual Capital Expenditures (nominal dollars) 3. Incremental Annual Electricity Savings from EE Measures (MWh) 3. Incremental Annual Investment in Electric EE Programs (nominal dollars) 4. Retail Electric Customer Count (at end of year) 4. Commercial 4. Commercial 4. Commercial 5. Geothermal 6. Dincremental 6. Dincremental 7. Dincremental 8. Dincrementa	2.4	Petroleum		1,376,000	1,283,143		
2.5.2 Geothermal 2.5.3 Hydroelectric 2.5.4 Solar 2.5.5 Wind 2.6 Other Capital Expenditures and Energy Efficiency (EE) 3.1 Total Annual Capital Expenditures (nominal dollars) 3.2 Incremental Annual Electricity Savings from EE Measures (MWh) 3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) 3.4 Retail Electric Customer Count (at end of year) 4.7 Retail Electric Customer Count (at end of year) 4.8 Retail Electric Customer Count (at end of year) 4.1 Commercial 4.2 Industrial A rydroelectric 4.1 Commercial 4.2 Industrial A rydroelectric 5,03,000 766,369 1,135,207 253,445 5,093,659 Includes purchased power A 1,053,000 253,445 5,093,659 Includes purchased power Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova 5 2,668,000,000 5 2,668,000,000 5 2,668,000,000 6 3,800 Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova 5 cotia Power. 6 Provided in CAD dollars. Annual Investment in Electric EE Measures include data for Emera affiliates Tampa Electric and NSPI. NSPI includes incremental fee on power rates that is allocated to EE Programs.	2.5	Total Renewable Energy Resources					
2.5.3 Hydroelectric 2.5.4 Solar 2.5.5 Wind 2.5.6 Other 3 Capital Expenditures and Energy Efficiency (EE) 3.1 Total Annual Capital Expenditures (nominal dollars) 3.2 Incremental Annual Electricity Savings from EE Measures (MWh) 3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) 3.4 Retail Electric Customer Count (at end of year) 4 Retail Electric Customer Count (at end of year) 4.1 Commercial 4.1 Commercial 4.1 Commercial 4.1 Commercial 4.2 Industrial 4.3 Solar 775,000 1,136,207 255,600 253,445 5,093,659 Includes purchased power Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Scotia Power. Provided in CAD dollars. Annual Investment in Electric EE Measures include data for Emera affiliates Tampa Electric and NSPI. NSPI includes incremental fee on power rates that is allocated to EE Programs. 180,000 157,000 253,445 5,093,659 Includes purchased power Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Scotia Power. Provided in CAD dollars. Annual Investment in Electric EE Measures include data for Emera affiliates Tampa Electric and NSPI. NSPI includes incremental fee on power rates that is allocated to EE Programs.	2.5.1	Biomass/Biogas		123,000	106,361		
2.5.4 Solar 2.5.5 Wind 2.5.5 Wind 2.6 Other Capital Expenditures and Energy Efficiency (EE) 3.1 Total Annual Capital Expenditures (nominal dollars) 3.2 Incremental Annual Electricity Savings from EE Measures (MWh) 3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) 3.4 Retail Electric Customer Count (at end of year) 4.1 Commercial 4.2 Industrial Capital Expenditures and Energy Efficiency (EE) 3.1 Total Annual Capital Expenditures (nominal dollars) \$ 2,516,000,000 \$ 2,668,000,000 Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Scotia Power. Provided in CAD dollars. Annual Investment in Electric EE Measures include data for Emera affiliates Tampa Electric and NSPI. NSPI includes incremental fee on power rates that is allocated to EE Programs. 4 Retail Electric Customer Count (at end of year) 4.1 Commercial 1 Commercial 1 Electric Customer Count (at end of year) 4.2 Industrial	2.5.2	Geothermal		-	-	n/a	
2.5.5 Wind 2.6. Other 2.5.6 Other 2.5.6 Other 2.5.74.5	2.5.3	Hydroelectric		1,053,000	766,369		
2.6 Other 5,974,264 5,093,659 Includes purchased power 3 Capital Expenditures and Energy Efficiency (EE) 3.1 Total Annual Capital Expenditures (nominal dollars) 3.2 Incremental Annual Electricity Savings from EE Measures (MWh) 3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) 3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) 4 Retail Electric Customer Count (at end of year) 4.1 Commercial 4.1 Commercial 4.1 Commercial 4.2 Industrial 5,974,264 5,093,659 Includes purchased power Lectricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Scotia Power. Provided in CAD dollars. Annual Investment in Electric EE Measures include data for Emera affiliates Tampa Electric and NSPI. NSPI includes incremental fee on power rates that is allocated to EE Programs. 4 Retail Electric Customer Count (at end of year) 4.1 Commercial 4.2 Industrial 6.6,000 7.977,0	2.5.4	Solar		775,000	1,136,207		
3. Capital Expenditures and Energy Efficiency (EE) 3.1 Total Annual Capital Expenditures (nominal dollars) 3.2 Incremental Annual Electricity Savings from EE Measures (MWh) 3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) 3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) 4 Retail Electric Customer Count (at end of year) 4.1 Commercial 4.2 Industrial 5 Capital Expenditures and Energy Efficiency (EE) 5 2,516,000,000 5 2,668,000,000 Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Scotia Power. Provided in CAD dollars. Annual Investment in Electric EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Electric Cust oner. Provided in CAD dollars. Annual Investment in Electric EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Electricity savings from EE Measures inc	2.5.5	Wind		256,000	253,445		
3.1 Total Annual Capital Expenditures (nominal dollars) 3.2 Incremental Annual Electricity Savings from EE Measures (MWh) 3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) 4 Retail Electric Customer Count (at end of year) 4.1 Commercial 1.1 Commercial 1.2 Commercial 1.3 Commercial 1.3 Commercial 1.4 Commercial 1.5 2,516,000,000 2.5 2,668,000,000 2.5 2,6	2.6	Other		5,974,264	5,093,659	Includes purchased power	
3.1 Total Annual Capital Expenditures (nominal dollars) 3.2 Incremental Annual Electricity Savings from EE Measures (MWh) 3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) 4 Retail Electric Customer Count (at end of year) 4.1 Commercial 1.1 Commercial 1.2 Commercial 1.3 Commercial 1.3 Commercial 1.4 Commercial 1.5 2,516,000,000 2.5 2,668,000,000 2.5 2,6							
3.2 Incremental Annual Electricity Savings from EE Measures (MWh) 3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) 4 Retail Electric Customer Count (at end of year) 4.1 Commercial 4.2 Industrial 5 1216,400 131,000							
3.2 Incremental Annual Electricity Savings from EE Measures (MWh) 3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) 4 Retail Electric Customer Count (at end of year) 4.1 Commercial 4.2 Industrial 5 Sotia Power. Provided in CAD dollars. Annual Investment in Electric EE Measures include data for Emera affiliates Tampa Electric and NSPI. NSPI includes incremental fee on power rates that is allocated to EE Programs. 5 92,418,378 5 77,977,000 1 180,000 1 157,000 1 157,000 3 3,800	3.1	Total Annual Capital Expenditures (nominal dollars)		\$ 2,516,000,000	\$ 2,668,000,000	Flectricity savings from FF Measures include data for Emera affiliates Tampa Flectric and Nova	
3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) 4 Retail Electric Customer Count (at end of year) 4.1 Commercial 4.2 Industrial 5 92,418,378 \$ 77,977,000 EE Programs. 4 180,000 157,000 180,000 3,800	3.2	Incremental Annual Electricity Savings from EE Measures (MWh)		216,400	131,000	Scotia Power.	
3.3 Incremental Annual Investment in Electric EE Programs (nominal dollars) \$ 92,418,378 \$ 77,977,000 EE Programs. 4 Retail Electric Customer Count (at end of year) 180,000 157,000 4.1 Commercial Industrial 6,000 3,800							
4 Retail Electric Customer Count (at end of year) 4.1 Commercial 180,000 157,000 4.2 Industrial 6,000 3,800	3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)		\$ 92.418.378	\$ 77.977.000		
4.1 Commercial 180,000 157,000 4.2 Industrial 6,000 3,800					, , , , , , , , , , , , , , , , , , , ,		
4.2 Industrial 6,000 3,800							
					·		
4.3 Residential 1,460,000 1,350,000							
	4.3	Kesidentiai		1,460,000	1,350,000		

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Electric Company ESG/Sustainability Quantitative Information

Parent Company:

Emera Inc.

Operating Company(s): Business Type(s):

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State(s) of Operation: Florida, Nova Scotia and Newfoundland and Labrador (Canada), Bahamas, Barbados, and Dominica

State(s) with RPS Programs:

Both (Regulated and Deregulated)

Regulatory Environment:

2021 Submission

Report Date:

	D. Control of the Land Control of the Land	Baseline	Last Year	Current Year	
Ref. No.	. Refer to the 'EEI Definitions' tab for more information on each metric	2005	2019	2020	Comments, Links, Additional Information, and Notes
	Emissions	ı			
5	GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)				
5.1	Owned Generation				
5.1.1	Carbon Dioxide (CO2)				
5.1.1.1	Total Owned Generation CO2 Emissions (MT)		15,986,318	15,303,712	
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)		0.450	0.461	
5.1.2	Carbon Dioxide Equivalent (CO2e)	25,017,167			
5.1.2.1	Total Owned Generation CO2e Emissions (MT)		16,061,438	15,371,930	
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)		0.452	0.463	
5.2	Purchased Power				
5.2.1	Carbon Dioxide (CO2)		-	-	Emera does not have CO2 for purchased power.
5.2.1.1	Total Purchased Generation CO2 Emissions (MT)		-	-	Emera does not have CO2 for purchased power.
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)				
5.2.2	Carbon Dioxide Equivalent (CO2e)			_	
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)		0	0	
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)		0	0	
5.3	Owned Generation + Purchased Power				
5.3.1	Carbon Dioxide (CO2)				
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)		-	-	Emera does not have CO2 for purchased power.
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)		-	-	Emera does not have CO2 for purchased power.
5.3.2	Carbon Dioxide Equivalent (CO2e)				
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)		16,061,438	15,371,930	
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)		0.452	0.463	Figures do not include Scope 3 emissions from purchased power.
5.4	Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6)				
5.4.1	Total CO2e emissions of SF6 (lbs)		26,537,011	22,703,177	
5.4.2	Leak rate of CO2e emissions of SF6 (lbs/Net MWh)		1	1	
6	Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)				
6.1	Generation basis for calculation		Total		
6.2	Nitrogen Oxide (NOx)				
6.2.1	Total NOx Emissions (MT)		22,189	21,071	
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)		0.000625	0.000635	
6.3	Sulfur Dioxide (SO2)				
6.3.1	Total SO2 Emissions (MT)		62,818	62,363	
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)		0.001769	0.001879	
6.4	Mercury (Hg)				
6.4.1	Total Hg Emissions (kg)		65.0	35.0	
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)		0.000002	0.000001	

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Electric Company ESG/Sustainability Quantitative Information

Parent Company:

Emera Inc.

Operating Company(s): Business Type(s): Tampa Electric, Nova Scotia Power, Emera Energy (Brooklyn Power), Emera Newfoundland and Labrador, Grand Bahama Power Company, Barbados Light and Power Company Limited, Dominica Electricity Services Limited All are vertically integrated electric utilities except for Emera Energy's Brooklyn Power, which is a biomass generating facility in Nova Scotia

State(s) of Operation:

Florida, Nova Scotia and Newfoundland and Labrador (Canada), Bahamas, Barbados, and Dominica

State(s) with RPS Programs:

n/a

Regulatory Environment:

Both (Regulated and Deregulated)

Report Date:

2021 Submission

		Baseline	Last Year	Current Year	
Ref. No	. Refer to the 'EEI Definitions' tab for more information on each metric	2005	2019	2020	Comments, Links, Additional Information, and Notes
	Resources				
7	Human Resources				
7.1	Total Number of Employees		7,300	7.100	
7.2	Percentage of Women in Total Workforce		30	30	
7.2	Percentage of Minorities in Total Workforce		n/a	23	
7.4	Total Number on Board of Directors/Trustees		12	11	
7.5	Percentage of Women on Board of Directors/Trustees		33	36	
7.6	Percentage of Minorities on Board of Directors/Trustees		n/a	0	While the Board currently has no members who identify as aboriginal, as a member of a visible
7.0	referringe of Millorities on Soura of Sirectors, Hustices		.,,		minority or as a person with a disability, the Company is focused on establishing and maintaining a
					board with a diverse mix of experience, skills and backgrounds. See page 36, on Board Diversity, in
					Emera's 2021 Management Information Circular for more information.
7.7	Employee Safety Metrics				
7.7.1	Recordable Incident Rate		1.08	0.81	
7.7.2	Lost-time Case Rate		0.41	0.28	
7.7.3	Days Away, Restricted, and Transfer (DART) Rate		38.92	26.35	
7.7.4	Work-related Fatalities		0	1	
8	Fresh Water Resources used in Thermal Power Generation Activities				
8.1	Water Withdrawals - Consumptive (Millions of Gallons)		2,549	2,793	
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)		156	98.54	
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)		0.00007	0.00008	
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)		0	0	
9	Waste Products				
9.	1 Amount of Hazardous Waste Manifested for Disposal		165	69	Emera companies are focused on reducing waste at its source and minimizing the amount on non-
					hazardous and hazardous waste that is produced and in need of disposal. All waste is managed and disposed of in accordance with applicable regulations and at approved facilities. As Emera's
					Sustainability Program continues to improve, efforts are being made to improve data collection
					related to waste metrics.
					In 2020, Emera companies disposed of approximately 69 tonnes of solid hazardous waste and 5,300
					Litres of liquid hazardous waste. This included approximately 0.05 tonnes of solid PCB and 1,459
					litres of liquid PCB waste. Several of our affiliates did not dispose of PCB waste in 2020 due to
					restrictions in bringing external disposal contractors in from other regions. Note: Last year we reported that 5,600 litres of PCB waste was disposed. This was in error. Approximately 32,000 litres
		1			of liquid hazardous waste disposed in 2019 was PCB waste.
		1			
9.2	Percent of Coal Combustion Products Beneficially Used	1	18%	17%	In 2020, Emera companies produced a total of 646,593 tonnes of coal ash, of which
					approximately 17 per cent (111,546 tonnes) was repurposed for other industrial uses.

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Gas Company ESG/Sustainability Quantitative Information

Parent Company:
Operating Company(s):
Business Type(s):

Emera Inc.

Peoples Gas System, New Mexico Gas Wholly owned subsidiaries of Emera Inc.

Business Type(s): State(s) of Operation: Regulatory Environment: Report Date:

Florida, New Mexico Regulated 2021 Submission

		Baseline	Last Year	Current Year	
Ref. No.	Refer to the "Definitions" column for more information on each metric.	2011	2019	2020	Definitions
itel. ito.	neier to the Deminions Column for more morning for the current.	2011	2023	2020	Definitions
	N - 10 W - 10				
	Natural Gas Distribution	ı	1	l	
					Summary of disclosures as reported to the EPA under 40 CFR 98, Subpart W, Petroleum and Natural Gas System
1	METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS				
1.1	Number of Gas Distribution Customers	829,638	928,974	956,469	
1.2	Distribution Mains in Service				
1.2.1	Plastic (miles)	11,687	15,210	15,744	
1.2.2 1.2.3	Cathodically Protected Steel - Bare & Coated (miles) Unprotected Steel - Bare & Coated (miles)	9,203	9,275	9,351	A calculation error was noted by one of our gas operating companies. The 2019 data was updated from 79 to 84 miles.
1.2.3	Unprotected Steel - Bare & Coated (miles)	376	84	35	A calculation error was noted by one or our gas operating companies. The 2019 data was updated from 79 to 84 miles.
1.2.4	Cast Iron / Wrought Iron - without upgrades (miles)	113	10	6	
					These metrics should provide the number of years remaining to take out of service, replace or upgrade catholdically
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (# years to complete)				unprotected steel mains.
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete)	10	2	1	
1.3.2	Cast Iron / Wrought Iron (# years to complete)	10	2	1	
2	Distribution CO2e Fugitive Emissions				
2.1	CO2e Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	141,561	117,461	116,731	
2.2	CH4 Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	5,662	4,698	4,669	
2.2.1	CH4 Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year)	295	245	243	
					This metric provided gas throughput for distribution, which is the quantity of natural gas delivered to end users on an annual basis.
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (Mscf/year)	199,814,086	263,178,280	268,358,950	diffidal basis.
					Assumes 95% methane content in natural gas for distribution as noted in 2.3. The 2019 data was updated from 267,460 to 250,019 MMscf/year.
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)	189,823	250,019	254,941	to 230,015 Ministry year.
		0.450/	0.10%	0.10%	
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.16%	0.10%	0.10%	
	Natural Gas Transmission and Storage				
	Natural Gas Transmission and Storage				
1	Onshore Natural Gas Transmission Compression Methane Emissions				Not applicable
2	Underground Natural Gas Storage Methane Emissions				Not applicable
2	United ground Natural Gas Storage Methanie Emissions				Not applicable
3	Onshore Natural Gas Transmission Pipeline Blowdowns				Emissions from blowdown vent stacks for onshore transmissions pipelines, excluding CO2 and N2O emissions.
			1		
3.1	Transmission Pipeline Blowdown Vent Stacks (metric tons/year)		54	26	
3.2	Transmission Pipeline Blowdown Vent Stacks (CO2e/year)		1345	650	
3.3	Transmission Pipeline Blowdown Vent Stacks (MSCF/year)		2802	1354	
4	Other Non-Sub W Emissions Data				Not applicable
•	Care from San 11 Emissions Salta		1		
5	Summary and Metrics		1		
5.1	Total Transmission and Storage Methane Emissions (MMSCF/year)		3	1	
	<u> </u>				
	Natural Gas Gathering and Boosting				
					Not applicable
	Human Resources				
					See Human Resources reported to EEI